

IN THE CLAIMS

This listing of claims will replace all prior versions, and listings, of claims in the application:

1. (Previously presented) A downhole flow control device, comprising:

a body defining a first passageway and a second passageway;

a closure member coupled to the body and movable to selectively, substantially prevent flow through the first passageway; and

a sleeve valve in the body selectively positionable at an open position, a closed position and a plurality of predetermined positions therebetween, the sleeve valve being adapted to regulate the flow through the second passageway, wherein the open position enables full bore flow.

2. (Withdrawn)

3. (Previously presented) A downhole flow control device, comprising:

a body defining a first passageway and a second passageway;

a closure member movable to selectively, substantially prevent flow through the first passageway; and

a sleeve valve in the body selectively positionable at and between an open position and a closed position adapted to regulate the flow through the second passageway, wherein the closure member is a flapper valve.

4. (Original) The device of claim 3, wherein the flapper valve is controlled from the surface via a control line.

5. (Currently amended) A downhole flow control device, comprising:

a conduit ~~having defining~~ a first bore therethrough ~~and an annular space~~;

the conduit further defining at least one second bore radially surrounding the first bore in ~~the annular space~~, the first bore and the at least one second bore being oriented in an axial direction; and

a sleeve member in the conduit selectively movable at predetermined increments between an open position and a closed position to choke the flow through the second bore.

6. (Original) The device of claim 5, further comprising a closure member adapted to control the flow through the first bore

7. (Withdrawn)

8. (Previously presented) The device of claim 5, further comprising a flapper movable between opened and closed position to control flow in the first bore.

9. (Original) The device of claim 5, wherein the sleeve member defines a plurality of sleeve ports therethrough, the sleeve ports selected to provide a predetermined flow area depending upon the position of the sleeve member.

10. (Original) The device of claim 5, wherein the second bore has opposing ends in fluid communication with the first bore.

11. (Original) The device of claim 10, further comprising a closure member adapted to control the flow through the first bore, the closure member positioned between the opposing ends of the second bore.

12. (Canceled)

13. (Currently amended) A method of controlling fluid flow in a wellbore, comprising:

providing a body defining a first passageway and a second passageway radially surrounding the first passageway;

blocking flow through the first passageway with a closure member coupled to the body;

directing fluid flow through the second passageway in the body around the closure member;

selectively choking, at and between full choke and no choke, the flow through the second passageway; and

sizing the second passageway with a total flow area at least as great as the flow area of the first passageway.

14. (Previously presented) A valve for use in a well, comprising:

a body defining a longitudinal first bore;

a closure member selectively positioned within the first bore to block flow through a portion thereof;

the closure member selectively removable from the first bore so that tools may be run through the body past the closure member;

the body defining a second passageway communicating flow from a position upstream of the closure member to a position downstream of the closure member to provide a bypass flow;

a valve in the body movable to selectively choke at and between no choke and full choke the bypass flow; and

a pressurized fluid passageway in fluid communication with the valve to bias the valve to full choke.

15. (Canceled)

16. (Canceled)

17. (Canceled)

18. (Canceled)

19. (Canceled)

20. (Currently amended) A method of controlling fluid flow in a wellbore, comprising:

providing a valve having a closable access bore therethrough;

deploying the valve within a portion of a wellbore packed with gravel;

flowing fluid through the valve via a bypass passageway in the valve; ~~and~~

providing a choke selectively positionable at and between an open position and a closed position in the valve to selectively choke the fluid flow through the valve; and

biasing the choke toward the closed position.